

API No. <u>42-495-30914</u> Drilling Permit # <u>653968</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				<b>FORM W-1</b> Permit Status: <b>Approved</b>	
1. RRC Operator No. <div style="text-align: center;">825462</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">STRATCO OPERATING CO., INC.</div>			3. Operator Address (include street, city, state, zip) <div style="text-align: center;">1301 NUECES STE 100 AUSTIN, TX 78701-0000</div>		
4. Lease Name <div style="text-align: center;">A. G. HILL</div>			5. Well No. <div style="text-align: center;">1</div>				
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <span><input type="checkbox"/> New Drill</span> <span><input type="checkbox"/> Recompletion</span> <span><input type="checkbox"/> Reclass</span> <span><input type="checkbox"/> Field Transfer</span> <span><input checked="" type="checkbox"/> Re-Enter</span> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <span><input type="checkbox"/> Amended</span> <span><input type="checkbox"/> Amended as Drilled (BHL)(Also File Form W-1D)</span> </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <span><input type="checkbox"/> Vertical</span> <span><input type="checkbox"/> Horizontal (Also File Form W-1H)</span> <span><input checked="" type="checkbox"/> Directional (Also File Form W-1D)</span> <span><input type="checkbox"/> Sidetrack</span> </div>							
8. Total Depth <div style="text-align: center;">15000</div>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <div style="text-align: center;">08</div>		12. County <div style="text-align: center;">WINKLER</div>		13. Surface Location <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <span><input checked="" type="checkbox"/> Land</span> <span><input type="checkbox"/> Bay/Estuary</span> <span><input type="checkbox"/> Inland Waterway</span> <span><input type="checkbox"/> Offshore</span> </div>			
14. This well is to be located <u>9.0</u> miles in a <u>NW</u> direction from <u>KERMIT</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">6</div>	16. Block <div style="text-align: center;">74</div>	17. Survey <div style="text-align: center;">PSL/MORELAND, R E</div>	18. Abstract No. <div style="text-align: center;">521</div>	19. Distance to nearest lease line: <div style="text-align: center;">1350.0 ft.</div>	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <div style="text-align: center;">640.0</div>		
21. Lease Perpendiculars: <u>1200.0</u> ft. from the <u>N</u> line and <u>1600.0</u> ft. from the <u>W</u> line.							
22. Survey Perpendiculars: <u>1200.0</u> ft. from the <u>N</u> line and <u>1600.0</u> ft. from the <u>W</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION      List all fields of anticipated completion including Wildcat. List one zone per line.</b>							
26. RRC District No. <div style="text-align: center;">08</div>	27. Field No. <div style="text-align: center;">17585100</div>	28. Field Name (exactly as shown in RRC records) <div style="text-align: center;">CHEYENNE (ATOKA)</div>	29. Well Type <div style="text-align: center;">Gas Well</div>	30. Completion Depth <div style="text-align: center;">14600</div>	31. Distance to Nearest Well in this Reservoir <div style="text-align: center;">0.0</div>	32. Number of Wells on this lease in this Reservoir <div style="text-align: center;">1</div>	
<b>BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS</b>							
<b>Remarks</b> <div style="height: 100px;"></div>				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge  <div style="display: flex; justify-content: space-between;"> <div>           RRC User _____            Name of filer _____            Phone _____         </div> <div>           01/24/2008            Date Submitted _____            Email Address(OPTIONAL) _____         </div> </div>			
<b>RRC Use Only      Date Validation Time Stamp: Thu, 27 Jan 2022 07:58:00</b>							